

January 31, 7008

Mr. Charles Terreni Chief Clerk & Administrator The Public Service Commission of South Carolina PO Drawer : 1649 Columbia, South Carolina 29211 RECEIVEL

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Dear Mr. Terreni:

Enclosed are the Quarterly Commission Reports of Piedmont Natural Gas for the quarter ended December 31, 2007.

Very truly yeurs,

Elizabeth C. Stanley
Regulatory Analyst

Enclosure

NCUC Form G S.-1 Page 1 of 4

GAS COMPANIES Income Statement Data

Quarter Ended: Month of December Year 2007

Total Company South Carolina Operations Only 12 Months Ended Quarter Ended Twelve Months Ended Company: Piedmont Natural Gas Company, Inc. December 31, 2007 December 31, 2007 December 31, 2007 1 Operating Revenues 2 Residential \$730,797,328 \$31,729,412 \$96,615,419 3 Commercial 420,635,701 17,537,455 57,807,690 4 Industrial 128,783,775 6,652,846 25,098,361 5 Power generation - sales 10,657,370 143,989 2,829,615 6 Sales to public authorities 1,226,726 198,961 831,306 7 Sales for resale 440,335 0 8 9 Total sales of gas 1,292,541,235 56,262,663 183,182,391 10 Secondary market sales 276,640,038 0 11 Gas transportation for others 61,089,627 2,590,513 9,539,728 12 Transportation for resale 13,323,604 0 0 13 Power generation - transportation 18,963,318 33.553 215,866 14 Other operating revenues 8,386,938 228,093 993,384 15 16 Total gas operating revenues 1,670,944,760 59,114,822 193,931,369 17 18 Operating Expenses 19 Purchased gas 1,144,901,394 36,720,368 118,548,694 20 Maintenance 33,488,556 1,324,274 4.662.783 21 Other operating expenses (except taxes) 180,706,741 6,167,892 25,163,122 22 23 Total operating expenses 1,359,096,691 44,212,534 148,374,599 24 25 Depreciation and amortization 89,394,581 2,880,045 11,456,010 26 Total expenses and depreciation 27 1,448,491,272 47,092,579 159,830,609 28 29 Operating Taxes: 30 \*Federal income taxes 39,668,765 645,526 7,163,564 31 Federal income taxes - deferred 32 Investment tax credit normalization 33 Amortization of investment tax credits (406,783)(14,521)(59,558)34 35 Total federal taxes - operating 39,261,982 631,005 7,104,006 36 37 State income taxes 7,335,206 133,869 1,489,807 State income taxes - deferred 40 Total state taxes - operating 7,335,206 133,869 1,489,807 41 42 Other operating taxes 32,301,887 1,615,708 5,679,294 43 44 Total operating taxes 78,899,075 2,380,582 14,273,107 45 46 Total operating expenses, depreciation, and taxes 1,527,390,347 49,473,161 174,103,716 47 48 Net Operating Income \$143,554,413 \$9,641,661 \$19,827,653

50 \*Attach a detailed analysis of this item if any prior period adjustments are included in net figure shown.

Prepared by: R. Honter

Date: 1.31.08 Phone No. (704) 731-4148

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Company: Piedmont Natural Gas Company, Inc.	Total Company 12 Months Ended December 31, 2007	South Carolina C Quarter Ended December 31, 2007	Operations Only Twelve Months Ended December 31, 2007
Other Income:     Interest charged to construction     Dividends and other interest income     Miscellaneous income	\$3,546,428 Not Applicable Not Applicable	\$58,623 Not Applicable Not Applicable	\$231,375 Not Appicable Not Appicable
6 Total other income 7	3,546,428	58,623	231,375
8 Other Income Deductions: 9 Miscellaneous income deductions 10 Taxes applicable to other income 11	Not Applicable 1.395,697	Not Applicable 23,071	Not Applicable 91,058
12 Total other income deductions 13	1,395,697	23,071	91,058
<ul> <li>Interest Charges.</li> <li>Interest on long-term debt</li> <li>Amortization of debt discount and expense</li> <li>Amortization of premium on debt - (cr)</li> <li>Interest on advances from affiliated companies</li> </ul>	55,446,926 746,062	1,821,174 24,490	7,346,711 98,853
19 Other interest expense 20	4.976,706	(22,926)	194,015
21 Total interest expense 22	61,169,694	1,822,738	7,639,579
23 Net Income * 24	\$84,535,450	\$7,854,475	\$12,328,391
25			

33						
34	Operating Revenues		Dt of Gas Sold		Number of Customers	
35	Quarter Ended	12 Months Ended	Quarter Ended	12 Months Ended	12 Months Average	End of Period
36 Sales Classification:				TE WORKING EMACA	12 Months Average	Elia di Felloa
37 Residential	\$31,729,412	\$96,615,419	1,908,334	6,198,454	113,244	444.005
38 Commercial	17.537.455	57,807,690	1,177,114	4,197,816		114,965
39 Industrial - Firm (1)	6.652.846	25.098.361	584,210	2,329,240	13,674 416	13,748
40 Industrial - Interruptible		20,000,001	004,210	2,323,240	410	418
41 Power generation - sales	143,989	2.829.615	14.407	318,821	4	
42 Sales to public authorities	198,961	831,306	12,226	54,544	1,349	0
43 Sales for resale	0	0	0	04,044	1,349	1,228
44	· ·	Ü	U	U	U	0
45 Total sales of gas *	\$56,262,663	\$183,182,391	2 606 204	40.000.075		
46	\$50,202,003	\$163,162,391	3,696,291	13,098,875	128,684	130,359
47						
48 Gas transported for others	2,590,513	9.539.728	2,289,560	8,903,372	3	2
49 Gas transported for power generation	33,553	215,866	0	157,998	1	3
50 Gas transported for resale	0	. 0	0	707,000		,
51 Average Rate in Cents/Dt Purchased	Quarter End	\$7.43	U	12-Month End	****	0
50	additor Lind	\$1.43		12-Month End	\$7.21	

<sup>52</sup> 53 \*Total revenues should agree with total on Page 1, line 8

<sup>(1)</sup> A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

Quarter Ended: Month of December Year 2007

			<u>December 31,2007</u>		
		Total		South	
1		Company		Carolina	
2	ASSETS				
_	Construction work in progress (CWIP) \$75,410,747				
	Gross plant in service (excluding CWIP)	\$2,841,829,096		\$377,679,087	
6	Less: Reserve for depreciation	767,613,043		102,015,773	
7	Net Diest in service				
8 9	Net Plant in service Add: Material and supplies	2,074,216,053		275,663,314	
10	Add. Material and supplies	<u>187,210,345</u>		<u>24,880,255</u>	
11	Net plant in service and material and supplies	2,261,426,398		300,543,569	
12	Other assets (include CWIP)	658,247,276		87,481,063	
13				97,101,000	
14	Total assets	\$ <u>2,919,673,674</u>		\$388,024,632	
15					
16					
17 18					
	CAPITALIZATION AND LIABILITIES		4		
20					
	Preferred and/or Preference stock				
22					
	Common Stock	\$474,568,670		\$63,070,177	
	Premium on common stock Other capital - paid-in capital	AEQ 20E		60.006	
	Earned surplus reserved	458,285		60,906	
27	Unappropriated earned surplus	401,698,097		53,385,677	
28					
29	Total common stockholders' equity	876,725,052		116,516,760	
30	Long-term debt (funded)	004 770 000			
	Other long- term debt	824,773,000		109,612,332	
33	Canariong to my door				
34	Total Long-term debt	824,773,000		109,612,332	
35					
36	Total capital structure	1,701,498,052		226,129,092	
	Short-term obligations Advance from parent or offiliate company	286,500,000		38,075,850	
	Advance from parent or affiliate company Contributions in aid of construction				
	Other Liabilities	931,675,622		123,819,690	
41					
42	Total Liabilities	\$ <u>2,919,673,674</u>		\$388,024,632	
43					
44					
45 46			12 Months Ended		
47			December 31,2007		
48	Statistical Data		<u> </u>		
49					
50	Preferred stock dividends declared and dividend rate	-		-	
51 52	Common stock dividends declared and dividend rate (\$1.00) Customers- Average for 12 Months to date	73,971,801		9,830,852	
53	Customers - Number at end of 12 months to date	934,127 949,751		128,688	
54	Number common shares outstanding at end of report period	73,275,847		130,364 9,738,360	
	• • • • • • • • • • • • • • • • • • • •			-,. 00,000	

Note: Balance sheet items other than plant account and related reserves may be apportioned to S.C. operations on the basis of plant allocation to South Carolina. Complete South Carolina portion in full, either actual or on allocated basis. Round all financial data to nearest dollar.

One copy of this report is due to be mailed to the Commission not later than 30 days after the end of each quarter.

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LONG-TERM DEBT AND INTEREST CHARGES

Quarter Ended:	Month of			
Year				

December 2007

	Type Obligation	Issue	Maturity	Face	Amount	Interest	Interest Booked for 12 Months Ended	Interest Annualized On O/S Long- Term Debt
	Bonds, Debentures, Notes, etc.	Date	Date	Amount	Outstanding	Rate		
	(a)	(b)	(c)	(d)	(e)	(f)	This Report (g)	Col.(f) x (e) (h)*
1								
2								
3	Note due 2017	9/21/1992	9/30/2017		35,000,000	8.51	3,019,868	2,978,500
4 5								
6								
7	Note due 2036	6/20/2006	6/1/2036		199,773,000	6.25	12,497,052	12,485,813
8					,		,, ,	12, 100,070
9	Madisas Tana Nata							
	Medium-Term Notes							
11	Note due 2023	10/6/1993	10/6/2023		45,000,000	6.87	3,091,500	3,091,500
12		9/19/1994	9/19/2024		40,000,000	8.45	3,380,000	3,380,000
13		10/3/1995	10/3/2025		55,000,000	7.40	4,070,000	4,070,000
14	Note due 2026	10/9/1996	10/9/2026		40,000,000	7.50	3,000,000	3,000,000
15		9/20/1999	9/25/2009		30,000,000	7.35	2,205,000	2,205,000
16		9/20/1999	9/14/2029		60,000,000	7.95	4,770,000	4,770,000
17	Note due 2010	9/29/2000	9/29/2010		60,000,000	7.80	4,680,000	4,680,000
18	Note due 2011	9/26/2001	9/26/2011		60,000,000	6.55	3,930,000	3,930,000
19	Note due 2013	12/19/2003	12/19/2013		100,000,000	5.00	5,000,000	5,000,000
20	Note due 2033	12/19/2003	12/19/2033		100,000,000	6.00	6,000,000	6,000,000
21								,
22								
23								
24	Sub-total				824,773,000		55,643,420	55,590,813
25	Less allocation to non-utility activ	/ities			, ,		196,494	00,000,010
26								
27	Total				824,773,000		55,446,926	55,590,813
28								

<sup>\*</sup>This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding (O/S) for less than 12 months; for these items, the interest should be annualized as if they were O/S for a 12-month period.